

PRODUCTION. C-2a
Crude Oil Production-History (1)(2)

million barrels/day

FY	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988
Prudhoe Bay (3)	0.787	1.194	1.455	1.513	1.526	1.533	1.537	1.544	1.549	1.568	1.603
PBU Satellites (4)											
GPMA (5)										0.021	0.044
Kuparuk					0.047	0.096	0.119	0.169	0.243	0.274	0.287
Kuparuk Satellites (6)											
Milne Point (7)									0.010	0.005	0.000
Endicott (8)											0.077
Alpine (9)											
Fiord (10)											
Nanuq (11)											
NPR-A											
Offshore (12)											
Northstar (13)											
Total ANS	0.787	1.194	1.455	1.513	1.573	1.629	1.656	1.713	1.802	1.868	2.010
Cook Inlet	0.143	0.129	0.108	0.092	0.079	0.072	0.065	0.054	0.046	0.046	0.043
Total Alaska	0.930	1.323	1.563	1.605	1.652	1.702	1.720	1.767	1.848	1.915	2.054

(1) In FY 2008, the Department of Revenue made a change in the method by which it accounts for future revenues, as well as historical and future production and oil prices, from a cash basis to an accrual basis. This method change will better align fiscal year revenues with the state's financial reports and other publications. As a result, slight modifications have been made to historical production values and oil prices to accommodate this change.

(2) A summary of historical crude oil production can be found on the Tax Division's web site at: www.tax.alaska.gov/sourcesbook/AlaskaProduction.pdf.

(3) Includes NGLs from Central Gas Facility shipped to TAPS

(4) Aurora, Borealis, Midnight Sun, Orion and Polaris

(5) Lisburne, Niakuk, North Prudhoe Bay State, Point McIntyre, Raven, West Beach and West Niakuk

(6) Meltwater, Tabasco, Tarn and West Sak

(7) Includes Sag River and Schrader Bluff

(8) Includes Badami, Eider and Sag Delta

(9) Includes Alpine-West and Qannik

(10) Fiord and Fiord-Kuparuk

(11) Nanuq and Nanuq-Kuparuk

(12) Known Offshore includes Nikaitchuq and Ooguruk

(13) Includes OCS production.

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FY	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998
Prudhoe Bay (3)	1.513	1.376	1.340	1.295	1.181	1.072	0.986	0.884	0.800	0.704
PBU Satellites (4)										0.000
GPMA (5)	0.037	0.037	0.039	0.037	0.030	0.100	0.163	0.191	0.208	0.187
Kuparuk	0.300	0.299	0.300	0.317	0.322	0.308	0.301	0.282	0.264	0.260
Kuparuk Satellites (6)										0.001
Milne Point (7)	0.003	0.011	0.018	0.020	0.018	0.018	0.022	0.024	0.053	0.056
Endicott (8)	0.099	0.102	0.109	0.112	0.116	0.103	0.099	0.087	0.067	0.057
Alpine (9)										
Fiord (10)										
Nanuq (11)										
NPR-A										
Offshore (12)										
Northstar (13)										
Total ANS	1.952	1.826	1.806	1.780	1.668	1.601	1.571	1.468	1.392	1.266
Cook Inlet	0.043	0.032	0.041	0.042	0.040	0.039	0.042	0.042	0.036	0.032
Total Alaska	1.995	1.858	1.847	1.821	1.709	1.640	1.613	1.510	1.428	1.298

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FY	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Prudhoe Bay (3)	0.626	0.571	0.536	0.486	0.429	0.414	0.380	0.335	0.271	0.291
PBU Satellites (4)	0.004	0.005	0.007	0.030	0.045	0.052	0.043	0.041	0.043	0.034
GPMA (5)	0.152	0.113	0.088	0.073	0.065	0.060	0.055	0.048	0.037	0.044
Kuparuk	0.238	0.211	0.197	0.174	0.160	0.154	0.141	0.133	0.121	0.113
Kuparuk Satellites (6)	0.028	0.036	0.031	0.041	0.052	0.049	0.051	0.043	0.044	0.038
Milne Point (7)	0.055	0.053	0.052	0.052	0.051	0.051	0.049	0.041	0.033	0.033
Endicott (8)	0.049	0.043	0.037	0.033	0.029	0.028	0.020	0.021	0.016	0.014
Alpine (9)			0.045	0.096	0.099	0.099	0.105	0.123	0.103	0.079
Fiord (10)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.011	0.018
Nanuq (11)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.010	0.019
NPR-A										
Offshore (12)										0.000
Northstar (13)				<u>0.025</u>	<u>0.059</u>	<u>0.066</u>	<u>0.068</u>	<u>0.055</u>	<u>0.045</u>	<u>0.034</u>
Total ANS	1.150	1.033	0.993	1.010	0.991	0.974	0.911	0.840	0.734	0.716
Cook Inlet	0.031	0.029	0.029	0.033	0.030	0.025	0.020	0.018	0.015	0.014
Total Alaska	1.181	1.062	1.021	1.043	1.021	0.999	0.932	0.858	0.750	0.730

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